## Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Citation Oil and Gas Corporation
Well Name/Number: BSU G326H
Location: SE NE Section 26 T32N R19E
County: Blaine , MT; Field (or Wildcat) Bowes
A. A. W.
Air Quality
(possible concerns)
Long drilling time: No, 10 to 15 days drilling time.
Unusually deep drilling (high horsepower rig): No, single derrick drilling rig to drill to
3340' TVD 6,280'MD.
Possible H2S gas production: Slight
In/near Class I air quality area: No Class I air quality area.
Air quality permit for flaring/venting (if productive) Yes, DEQ air quality permit required
under 75-2-211.
Mitigation:
_X Air quality permit (AQB review)
Gas plants/pipelines available for sour gas
Special equipment/procedures requirements Other:
Other: Comments: No special concerns – using small rig to drill 3340' TVD 6,280'MD.
Comments. No special concerns – using smalling to unit 3340 TVD 0,200 MD.
Water Quality
(possible concerns)
Salt/oil based mud: No, freshwater, freshwater mud system.
High water table: No high water table anticipated.
Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral
tributary drainage to the Sixmile Coulee, about 3/8 of a mile to the northeast from this
location.
Water well contamination: No, closest water wells are 3/8 of a mile to the north of this
location. Well depths are 90' and 980'. Surface casing will be drilled to 1000' with
freshwater and steel surface casing set and cemented to surface to protect ground
waters.
Porous/permeable soils: No, silty sandy bentonitic soils.
Class I stream drainage: No Class I stream drainages in close proximity.
Mitigation:
Lined reserve pit
_X_ Adequate surface casing
Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other: Comments: 1000' of surface casing cemented to surface adequate to protect
freshwater zones. Also, fresh water mud systems to be used.
neshwater zones. Also, hesh water muu systems to be used.

Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: No stream crossings anticipated.
High erosion potential: No, small cut, up to 5.4' and small fill, up to 7.8', required.
Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If
productive unused portion of drillsite will be reclaimed.
Unusually large wellsite: No, large wellsite, 300'X320' location size required.
Damage to improvements: Slight, surface use cultivated field.
Conflict with existing land use/values: Slight, surface use cultivated field.
Mitigation
Avoid improvements (topographic tolerance)
Exception location requested
_X Stockpile topsoil
Stream Crossing Permit (other agency review)
_X_Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Access will be off existing county road, Lloyd Road. About 100' of new
access road will be built across cultivated field from the county road, Lloyd Road, into
this location. Drilling fluids will be allowed to evaporate in the earthen pits. Cuttings will
be allowed to dry in the earthen pits. Pits will be backfilled when dry. No special
concerns.
Health Hazards/Noise
Health Hazai us/Noise
(possible concerns)
Proximity to public facilities/residences: Closest residence is about 1/4 of a mile to the
north of this location.
Possibility of H2S: Slight
Size of rig/length of drilling time: Small drilling rig/short 10 to 15 days drilling time.
Mitigation:
_X_Proper BOP equipment
Topographic sound barriers
H2S contingency and/or evacuation plan
Special equipment/procedures requirements
Other:
Comments: Adequate surface casing and operational BOP should mitigate any
problems. No concerns.
Wildlife/recreation
(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None identified.
Proximity to recreation sites: None identified.
Creation of new access to wildlife habitat: No
Conflict with game range/refuge management: No
Threatened or endangered Species: Threatened or endangered species listed are the
pallid sturgeon and Black-Footed Ferret. Candidate species is the Greater Sage
<u>Grouse.</u>
Mitigation:

Screening/fencing of pits, drillsite Other:
Comments: Private cultivated surface lands. No concerns
Historical/Cultural/Paleontological (possible concerns)
Proximity to known sites None identified  Mitigation  avoidance (topographic tolerance, location exception)  other agency review (SHPO, DSL, federal agencies)  Other:
Comments: Private cultivated surface lands. No concerns.
Social/Economic
(possible concerns)  Substantial effect on tax base Create demand for new governmental services Population increase or relocation Comments: Well is a horizontal Sawtooth Formation development well within an existing oil field, Bowes Sawtooth Oil Field. No concerns.
Remarks or Special Concerns for this site
Well is a 3340' TVD 6,280'MD Sawtooth Formation horizontal development well.
Summary: Evaluation of Impacts and Cumulative effects
No long term impacts expected. Some short term impacts will occur.
I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u> ) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u> ) require the preparation of an environmental impact statement.
Prepared by (BOGC): <u>/s/Steven Sasaki</u> (title:) <u>Chief Field Inspector</u> Date: <u>April 30, 2010</u>
Other Persons Contacted:

(subject discussed)
_April 30, 2010
(date)
US Fish and Wildlife, Region 6 website
(Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES
MONTANA COUNTIES, Blaine County
(subject discussed)
April 30, 2010
(date)
If location was inspected before permit approval:
Inspection date:
Inspector:
Others present during inspection: